



# Liquidation of 335,000 Barrels Per Day Refinery in the US (Former PES Refinery Assets)



## MAJOR PRODUCTION UNITS FOR RELOCATION

Unit	Unit Capacity MBPD	Operating Pressure	Design Pressure	Operating Temp	Design Temp
210A/B Crude	147	30	50	600	400-810
859 ULSD	50	1370	1670	645	800
860 Reformer	32.5	300	600	930	970
862 LERU	23	300	450	200	650
864 NHT	40	300	590	650	810
865 ULSD	50	470	583	700	825
866 ULSD	23	1240	1320	630	800
867 SRU	111 LTPD	2.5	15	2150	2400
868 FCCU	47.5	25	80	990	1050
869 Alky	6.5	55	102	50	300
870 LSG	60	310	455	540	850
137 Crude	203	15	30	670	725
231 HDS	34	490	705	600	750
331 ISOM	8.8	490	520	400	500
431 DIB	15	85	140	210	450
433 Alky	20	80	304	100	650
1232 FCCU	85	26	30	980	1000
1332 Reformer	38	310	470	930	985
1332 NHT	38	420	550	650	750
1732 Udex	18	120	190	270	365
1733 Cumene	12	200	602	325	400

Sour Water Stripper associated with GP 1232 FCCU Unit  
Amine Absorber associated with the GP 1232 FCCU Unit

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